Limited Liability Company (KNW) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of KNW's proposal to construct, acquire, and operate new and existing pipeline facilities along the Front Range of the Rocky Mountains in north central Colorado, including:

 About 44.9 miles of new 24-inchdiameter pipeline extending from near Rockport (in northern Weld County) south to northern Johnstown:

 About 10.6 miles of new 16-inchdiameter pipeline extending from the Pan Energy-Mark Mewbourne Gas Processing Plant westward towards an area northwest of Platteville;

• About 19.3 miles of new 6- and 12-inch-diameter pipeline extending eastward from the Erie area in southern Weld County;

 About 9.5 miles of 16-inch-diameter existing unprocessed gas pipeline extending from northern Johnstown to an area northwest of Platteville; and

• About 24 miles of existing 12-, 10-, and 8-inch-, diameter processed gas pipeline extending south from the Amoco gas processing plant near Platteville to an area southeast of Brighton in northern Adams County. (This segment is essentially 21 miles of 12-inch-diameter mainline with three short, small-diameter laterals extending to nearby customers.)

The purpose of the proposed facilities would be to establish new natural gas transportation system between the Colorado-Wyoming border and the northern suburbs of Denver. The new system would have the capacity to provide users at the southern end with 250 million cubic feet (MMcf) of natural gas per day, and gas producers at the southern end with the ability to transport 80 MMcf per day to new markets accessible via several existing interstate carriers whose facilities converge near Rockport.

The EA has been placed in the public files of the FERC. A limited number of copies of the EA are available for distribution and public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, NE, Room 2A, Washington, DC 20426, (202) 208–1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

Any person wishing to comment on the EA may do so. To ensure consideration prior to a Commission decision on the proposal, it is important that we receive your comments before the date specified below. Please carefully follow these instructions to ensure that your comments are received in time and properly recorded:

• Send two copies of your comments to: Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Room, 1A, Washington, DC 20426.

• Label one copy of the comments for the attention of the Environmental Review and Compliance Branch, PR– 11.1

- Reference Docket No. CP98–49– 000; and
- Mail your comments so that they will be received in Washington, DC on or before July 6, 1998.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

David P. Boergers,

Acting Secretary.

[FR Doc. 98-15513 Filed 6-10-98; 8:45 am] BILLING CODE 6717-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project Nos. 9648-011, 9649-011 and 9650-020]

Westinghouse Electric Corporation, Lovejoy Tool Company and Factory Falls, Inc.; Notice of Availability of Final Multi-Project Environmental Assessment

June 5, 1998.

A final multi-project environmental assessment (FMEA) is available for public review. The FMEA examines downstream Atlantic salmon fish passage at the Fellows Dam Project (No.

9648), Lovejoy Dam Project (No. 9649), and Gilman Dam Project (No. 9650), all located on the Black River, Vermont. The FMEA finds that approval of the licensee's fish passage plans, with enhancements, and with monitoring conducted at the Gilman Project, would allow downstream passage of Atlantic salmon, and would not constitute a major federal action significantly affecting the quality of the human environment.

The FMEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the FMEA can be viewed at the Commission's Reference and Information Center, 888 First Street, NE, Washington, DC 20426. Copies can also be obtained by calling the project manager, Pete Yarrington, at (202) 219–2939.

David P. Boergers,

Acting Secretary.

[FR Doc. 98–15528 Filed 6–10–98; 8:45 am]

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application Tendered for Filing With the Commission

June 5, 1998.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. *Type of Application:* Major New License (Tendering Notice).
 - b. Project No.: 2651-006.
 - c. Date filed: May 19, 1998.
- d. *Applicant:* Indiana Michigan Power Company.
- e. *Name of Project:* Elkhart Hydroelectric Project.
- f. Location: In the City of Elkhart, Concord Township, Elkhart County, Indiana, on the St. Joseph River 77 miles upstream from confluence with Lake Michigan.
- g. Filed Pursuant to: Federal Power Act, 16 USC 791(a)–825(r).
- h. Applicant Contact: J.R. Jones, Senior Vice President, Fossil & Hydro Production, American Electric Power Service Corporation, 1 Riverside Plaza, Columbus, Ohio 43215, (614) 223–1801.
- i. *FERC Contact:* Edward R. Meyer, (202) 208–7998.
- j. Brief Description of Project: The proposed project would consist of: (1) a 300-foot-long by 14-foot-high concrete spillway, the crest of which bears 11, 25-foot-wide by 10.5-foot-high Tainter gates separated by 2.5-foot-wide piers;